

**Cogeneration and Small Power Production Power Purchase  
 Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

**Rates**

- Capacity - Qualifying Facility ("QF") may elect to receive capacity payments. Capacity payments will be modified by the applicable technology-specific Effective Load Carry Capability ("ELCC") published by PJM Interconnection, LLC ("PJM") for each base residual auction ("BRA") delivery year. Capacity payments are expressed in \$/kW-year.

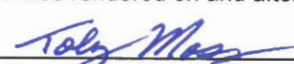
2-year contract    \$0

5-year contract	2024	2025	2026	2027	2028
	\$37.68	\$38.90	\$40.17	\$41.47	\$42.82

- Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

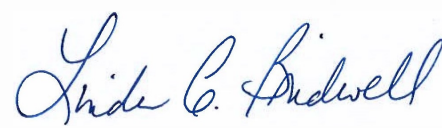
- All power from a QF will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- QF shall provide reasonable default protection for EKPC and the member cooperative's system. This includes, but is not limited to, collateral held by EKPC to mitigate PJM PAI non-performance charge payment default by the participating QF.
- QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
- QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- QF shall obtain insurance in the following minimum amounts for each occurrence:
  - Public Liability for Bodily Injury - \$1,000,000.00.
  - Property Damage - \$500,000.00

**DATE OF ISSUE:**            March 31, 2023  
**DATE EFFECTIVE:**        Service rendered on and after October 31, 2023  
**ISSUED BY:**                  
    President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2023-00153 dated October 31, 2023.

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director



**EFFECTIVE  
10/31/2023  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**

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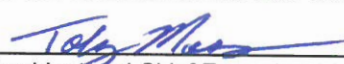
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100 kW or Less from Non-Dispatchable Generation Sources (continued)

7. Initial contract term shall be for a minimum of two years. T
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. A QF electing to receive capacity payments is responsible for the cost of all facilities on the QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility. T
11. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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